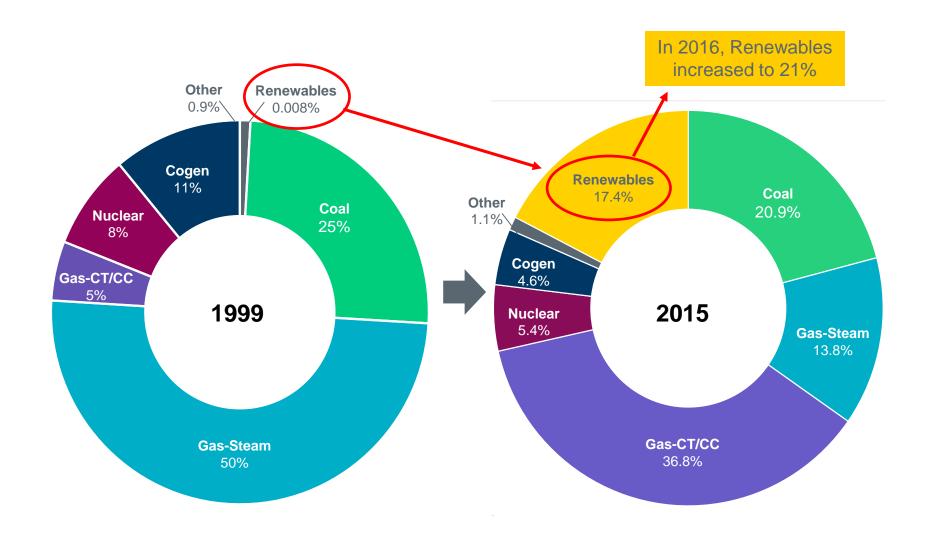
Renewable Integration in ERCOT



Paul Wattles Senior Analyst, Market Design & Development

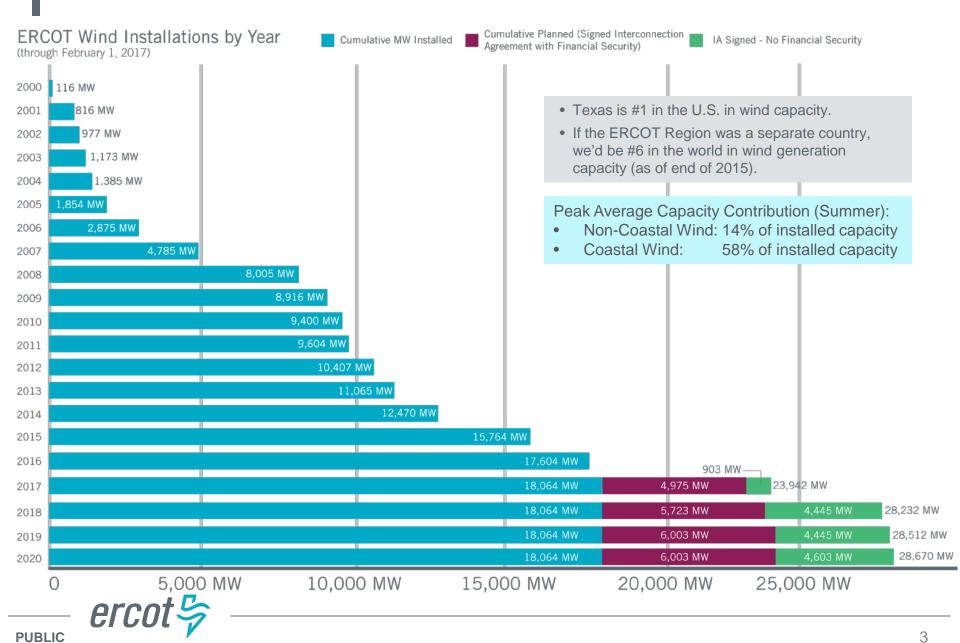
UT Energy Week February 8, 2017

Changing Resource Capacity Mix

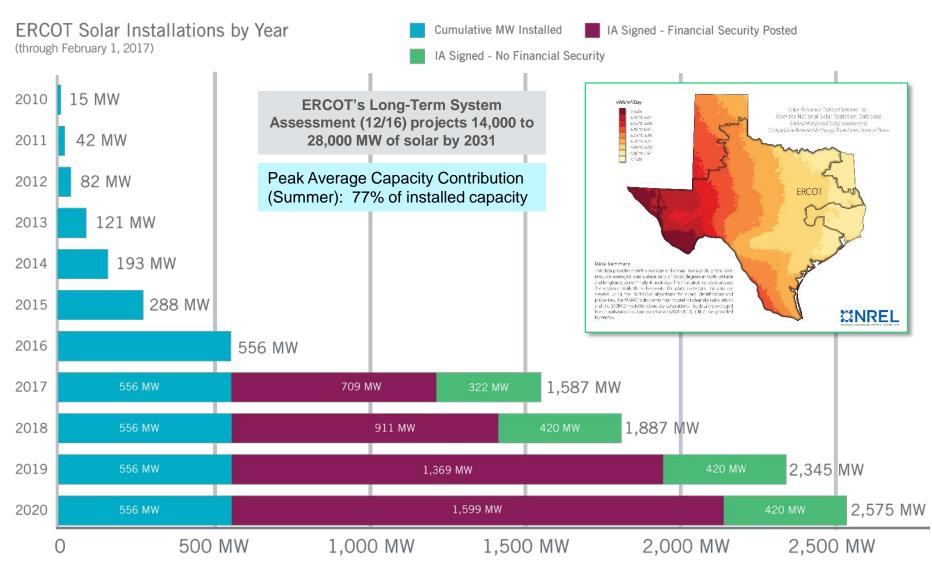




Wind Generation Queue

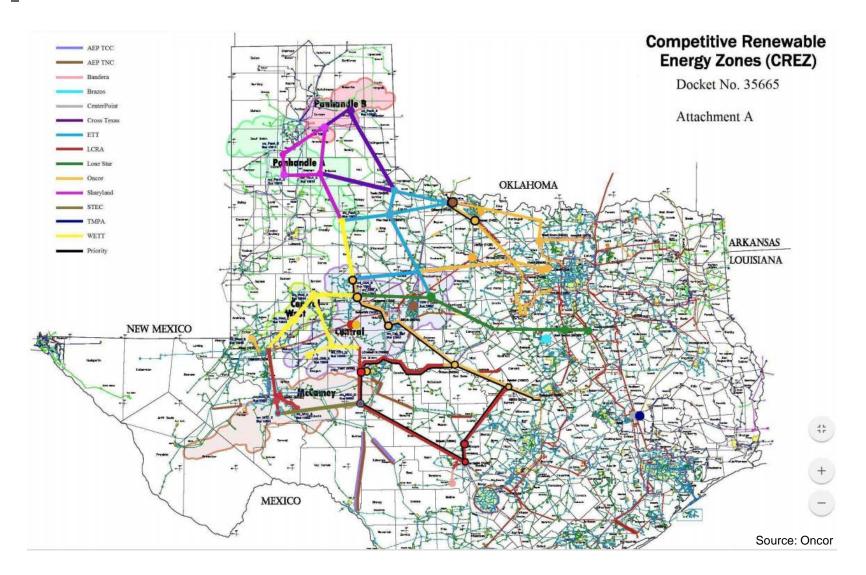


Utility Scale Solar Generation Queue



PUBLIC

CREZ Transmission



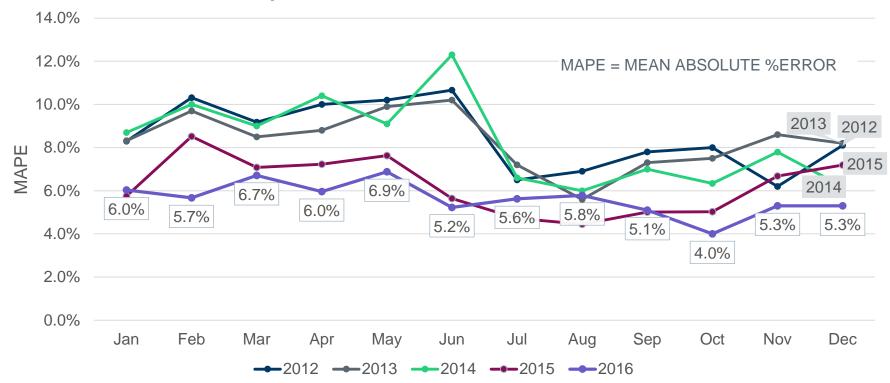


PUBLIC

Integrating and Managing Renewables

- ERCOT's 7-day wind forecast overall performance has steadily improved
 - Inclement weather preparation, including capability to manually overwrite wind forecast for icing events

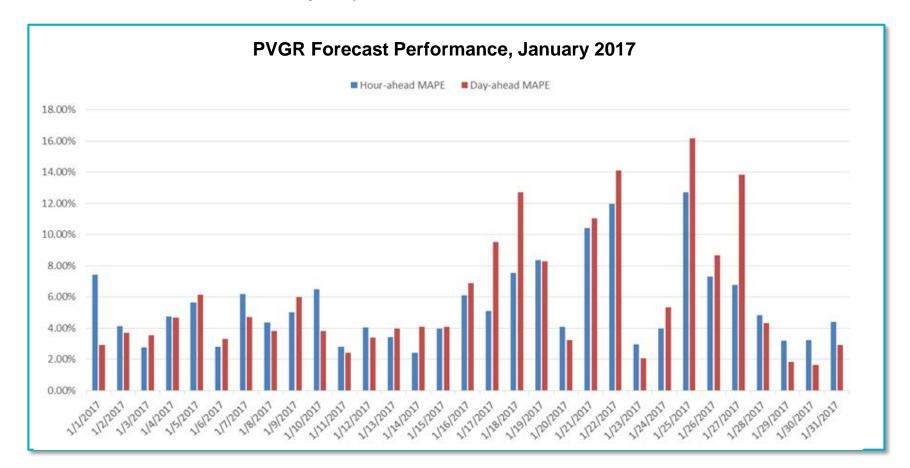
Day Ahead Wind Forecast Performance





Integrating and Managing Renewables

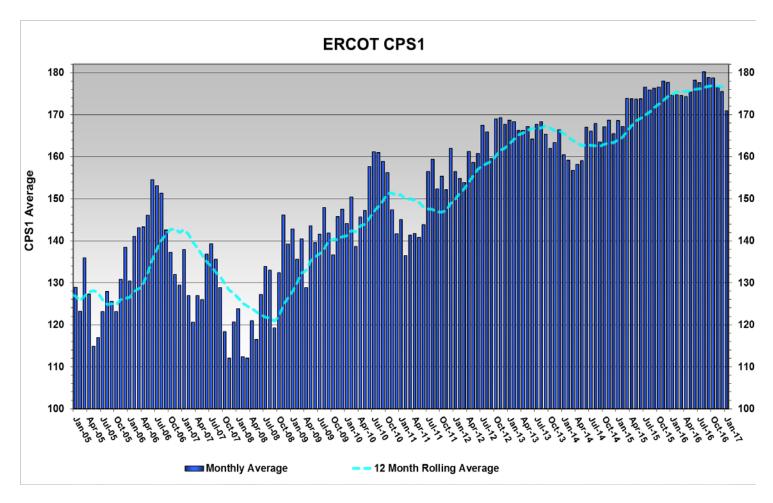
- Grid-scale solar PV forecasting tool moved into production April 2016
- Performance has steadily improved





Grid Performance: CPS1 Scores 2005-2016

Control Performance Standard 1 is a measurement of how well a Balancing Authority (ERCOT) maintains grid frequency within acceptable parameters. It is a metric of the North American **Electric** Reliability Corporation (NERC).



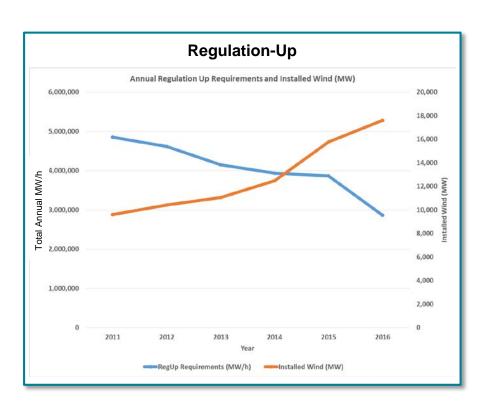
CPS1 12 Month Rolling Average = 176.31%

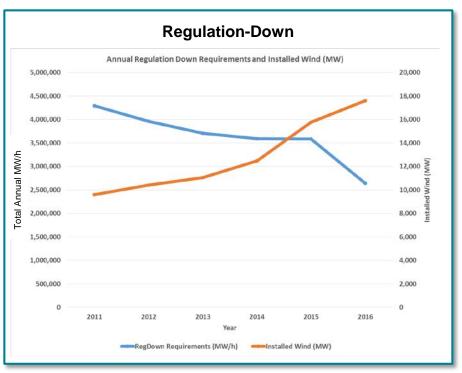
('Perfect' score is 200%)



Regulation Service Requirements 2011-2016

- Annual procurements of Regulation Service (MW/h) and year-end Installed Wind Capacity (MW)
 - Reg. requirements have decreased even as wind integration has increased







Questions?

